

A PHI Company

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December 18, 2015

FILED VIA DELAFILE

Donna Nickerson, Secretary
Delaware Public Service Commission
Cannon Building, Suite 100
861 Silver Lake Boulevard
Dover, DE 19904

Re:

Docket No. 15-1333 - Compliance Filing of Delmarva Power

& Light Company

Dear Secretary Nickerson:

Enclosed please find Delmarva Power & Light Company's Compliance filing in the above referenced docket. This filing is made pursuant to PSC Order No. 8818 in this docket which approved, as final, the Gas Environmental Surcharge Rider Rate that became effective on November 1, 2015.

Should you have any questions or require any additional information, please feel free to contact me or Heather Hall at 302-454-4828.

very dury yours

Pamela V Scott

Enclosure

RATES AND CHARGES CORE SALES RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS	
Residential Gas Sales Service ("RG")			
Customer Charge	\$11.52	per month	
Delivery Charge	\$0.507390	per CCF	
Space Heating Delivery Charge 1/			
Over 50 CCF	\$0.407140	per CCF	
Environmental Surcharge Rider	\$0.00128	per CCF	
Gas Cost Rate (GCR)	\$0.39467	per CCF	
General Gas Sales Service ("GG")			
Customer Charge	\$34.72	per month	
Delivery Charge			
First 750 CCF	\$0.42149	per CCF	
Over 750 CCF	\$0.31483	per CCF	
Environmental Surcharge Rider	\$0.00128	per CCF	
Gas Cost Rate (GCR)	\$0.39467	per CCF	
Gas Lighting Sales Service ("GL")			
(Estimated Usage - 15 CCF per month)			
Monthly Charge	\$ 7.13	per gas light	
Gas Cost Rate (GCR)	\$ 5.92	per gas light	
Medium Volume Gas Sales Service ("MVG")			
Customer Charge	\$681.20	per month	
Demand Charge	\$ 16.142	per MCF of Billing MDQ	
Delivery Charge 2/	\$0.51796	per MCF	
Environmental Surcharge Rider	\$0.01282	per MCF	
Gas Cost Rate (GCR)	\$3.9467	per MCF	
Large Volume Gas Sales Service ("LVG"			
Customer Charge	\$1,020.84	per month	
Demand Charge	\$ 9.940	per MCF of Billing MDQ	
Delivery Charge 2/	\$0.12453	per MCF	
Environmental Surcharge Rider	\$0.01282	per MCF	
Gas Demand Cost Rate(DCR)	\$1.7022	per MCF	
Gas Commodity Cost Rate (CCR) 2/	Varies	per MCF	

<u>Public Utilities Tax:</u> 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

<u>City of Wilmington Local Franchise Tax</u>: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge

For applicability_refer to Rider UFRC on Leaf No. 81

Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.

All LVG and "Electing" MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR listed here.

Order Nos. 8818

Filed: December 18, 2015

Docket Nos. 15-1333

Effective with Usage On and After November 1, 2015

Leaf No.: 37a Revision: Fourteenth Revised: December 18, 2015

RATES AND CHARGES CORE SALES RATE LEAF

SERVICE CLASSIFICATION

BASE RATE

BASIS

Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production

("LVG-QFCP-RC")
Customer Charge

\$1,097.04

per month

Demand Charge

\$6.967660

per MCF of Billing MDQ

Capital Recovery Charge

Varies

per Customer's Executed Service

Agreement

Environmental Surcharge Rider

\$0.01282

per MCF

Gas Cost Rate (GCR) Commodity Charge 1/

Varies

per MCF

<u>Public Utilities Tax:</u> 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

<u>City of Wilmington Local Franchise Tax</u>: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge

For applicability_refer to Rider UFRC on Leaf No. 81

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York price plus any premiums incurred by Delmarva to provide this service.

Order No. 8818 Docket No. 15-1333 Filed: December 18, 2015

Revised: December 18, 2015

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

SERVICE CLASSIFICATION	BASE <u>RATE</u>	BASIS
General Volume Firm Transportation		
Service ("GVFT")		
Customer Charge	\$120.98	per month
Delivery Charge		
First 750 CCF	\$0.42149	per CCF Redelivered
Over 750 CCF	\$0.31483	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.03310	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00128	per CCF
Medium Volume Firm Transportation Service ("MVFT")		
Customer Charge	\$757.40	per month
Demand Charge	\$ 16.142	per MCF of Billing MDQ
Delivery Charge	\$ 0.51796	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.3310	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01282	per MCF
Large Volume Firm Transportation Service ("LVFT")		
Customer Charge	\$1,097.04	per month
Demand Charge	\$ 9.940	per MCF of Billing MDQ
Delivery Charge	\$ 0.12453	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.3310	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01282	per MCF
Standby Service ("SBS")		
Demand Charge Non-Base Rate	\$1.7022	per MCF
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)

Utility Facility Relocation Charge

For applicability refer to Rider UFRC on Leaf No. 81

<u>Public Utilities Tax:</u> 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

<u>City of Wilmington Local Franchise Tax:</u> 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

Order Nos. 8818 Docket Nos. 15-1333 Filed: December 18, 2015

Effective with Usage On and After November 1, 2015

Leaf No.: 80 Revision: Fifth Revised: December 18, 2015

RIDER "ESR" (continued)

ENVIRONMENTAL SURCHARGE RIDER

E. Determination of the Rate continued

- (2) <u>Reconciliation Factor</u>: The reconciliation factor shall be equal to the over/under collection of the environmental cost rider. Over/under collection is the accumulated experienced net over or under recovery of the environmental costs during the twelve-month period ending with the month of July immediately preceding the beginning of the next recovery year.
- (3) Rider Rate: The rider rate shall be equal to the sum of the amortization and reconciliation factors divided by projected firm sales over the next recovery period of November 1 through October 31.

F. Definitions

<u>Environmental Cost Year</u> (ECY) - is the time period over which environmental costs are incurred and any payments from other parties are netted against those costs. For purposes of this rider, the ECY is from June 1 through May 31. The ECY will include actual data recorded for the year. Recovery of environmental costs for an ECY will begin with the Recovery year that starts immediately following the end of the ECY.

<u>Recovery Year</u> – is each November 1 through October 31 and is the time period which the annually calculated environmental rider will be billed to firm customers.

<u>Tax benefit</u> (TB) – associated with environmental expenditures shall be calculated as follows:

 $Tb_n = AEC_n * [(5-x)/5] * 0.1118 * 0.40655$

Where:

AEC_n = Actual Environmental Costs incurred in ECY "n"

X = The number of years that the Actual Environmental Costs (AEC) incurred in Year "n" have been subject to amortization (x= 1, 2, 3, and 4)

0.1118 = Before Tax Cost Rate

0.40655 = Effective Combined Federal and State Income Tax Rate.

The Before Tax Cost Rate of 0.1118 and the Effective Combined Federal and State Income Tax Rate of 0.40655 are the rates at the time of implementation of this rider and are subject to change. Any change in the Before Tax Cost Rate will be implemented starting with the next Rider Rate is calculated for the next Recovery year. Any change in the Effective Combined Federal and State Income Tax Rate will be implemented starting with the recovery calculation for the next ECY that ends after the rate changes.

Order No. 8818

Docket No. 15-1333

Filed: December 18, 2015

Effective with Meter Reading On and After November 1, 2015